



## H<sub>2</sub> sensors for transformer dissolved gas monitoring using our proven DGA platform



Gridscan™ chip-based technology uses palladium-nickel alloys with an advanced proprietary materials coating to protect the sensor, enabling it to measure hydrogen in oil or gas phase of power transformers and ancillary equipment.

This solid-state sensing element is hydrogen specific, insensitive to other transformer gases and can be immersed directly in the transformer oil during normal operation to measure hydrogen levels continuously. The Gridscan™ platform has no consumable components or any degradation of the sensor, does not require carrier or calibration gases to maintain accuracy and has a theoretically unlimited useful life.

# GRIDSCAN™

AN H2SCAN PATENTED TECHNOLOGY

- Major OEM partners
- Installed Worldwide
- Low Cost

# GRIDSCAN™ 5000

## H<sub>2</sub> Sensor Specifications

| Parameter   | Oil Phase                 | Gas Phase                 |
|---|---------------------------|---------------------------|
| Measurement Accuracy Range  | 25 - 5,000 ppm            | 500 - 100,000 ppm         |
| Accuracy <sup>1</sup>   | 20% of reading or 25 ppm† | 20% of reading or 500 ppm |
| Repeatability <sup>2</sup>  | 10% of reading or 15 ppm† | 10% of reading or 300 ppm |
| Response Time   | < 60 minutes              | < 60 minutes              |
| Operating Temperature (Ambient)   | -40°C to +70°C            | -40°C to +70°C            |
| Storage Temperature   | -40°C to +85°C            | -40°C to +85°C            |
| Oil Temperature Range <sup>3</sup>  | -40°C to +105°C           | n/a                       |
| Data Log Storage  | 1 Year                    | 1 Year                    |
| Cross-sensitivity to H <sub>2</sub> O, CO <sub>2</sub> , C <sub>2</sub> H <sub>2</sub> , C <sub>2</sub> H <sub>4</sub> , CO, etc. | <1%                       | <1%                       |
| Serial Communications   | RS485, MODBUS RTU         | RS485, MODBUS RTU         |
| Power Supply  | 9-48 VDC, 10 Watt         | 9-48 VDC, 10 Watt         |

† whichever is greater

## Physical Specifications

### Wetted Materials:

316SS, 40% mineral filled Nylon, polyimide, glass

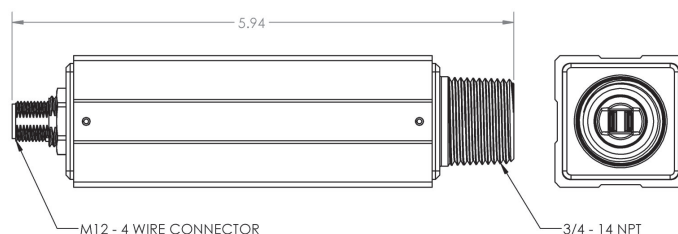
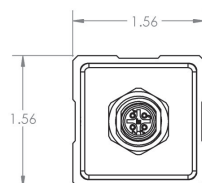
### Sealing:

Hermetic glass-to-metal feedthrough, Buna-N gaskets

### Housing:

Hard Anodized 6061 Aluminum

### DIMENSIONS (inches)



### Ratings:

CE Mark (IEC 61000)

ROHS 2011/65/EU compliant

EMC/RFI and Other Electrical Certification

- IEC 55022 IFCC Part 15
- IEC 55024
- IEC 55011
- IEC 61000-4-2 through 61000-4-6, and 61000-4-8
- IEC 61010-1
- IEC 60255-5
- IEC 61326

### Humidity and Corrosion Resistance:

Class C5M Marine rated; salt-water condensing  
(IEC 60068-2-11 & DIN EN ISO 12944)

**Ingress Protection:** IP68; 25 feet water for 14 days  
(IEC 60529)

**Vibration:** 3-axis Sinusoidal, Wideband and Random  
[Simulated Long-Life] (IEC 60068-2-6 table C.2, IEC 60068-2-64 paragraph A.2, category no. 2, IEC 61373: 2010 Cat 1B section 9)

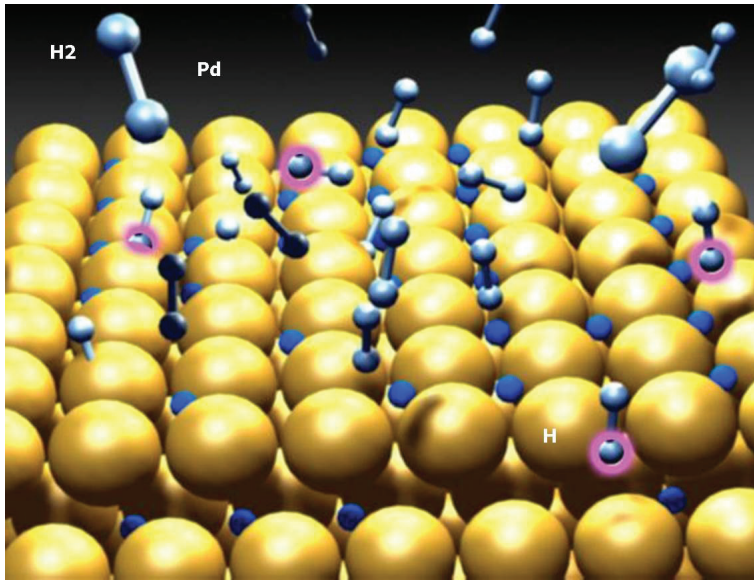
**Shock:** 30g, shock duration 18ms (IEC 60068-2-27)

<sup>1</sup> Errors are in addition to any introduced by the measurement standard

<sup>2</sup> For consecutive measurements to an identical hydrogen concentration

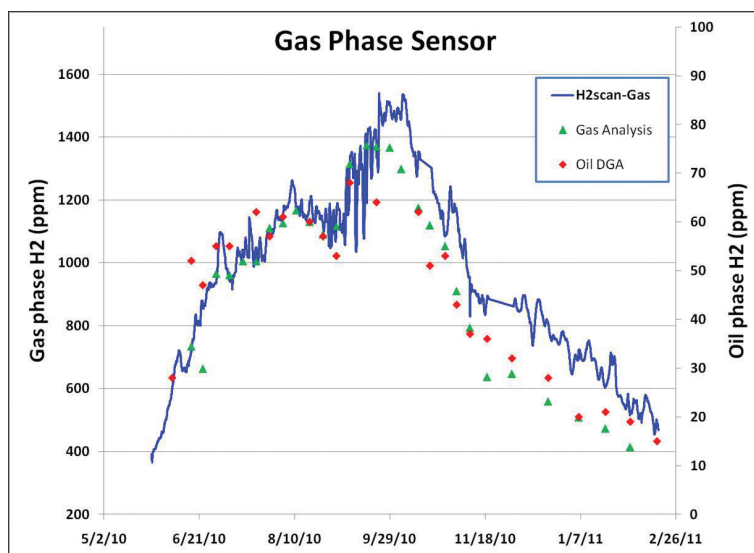
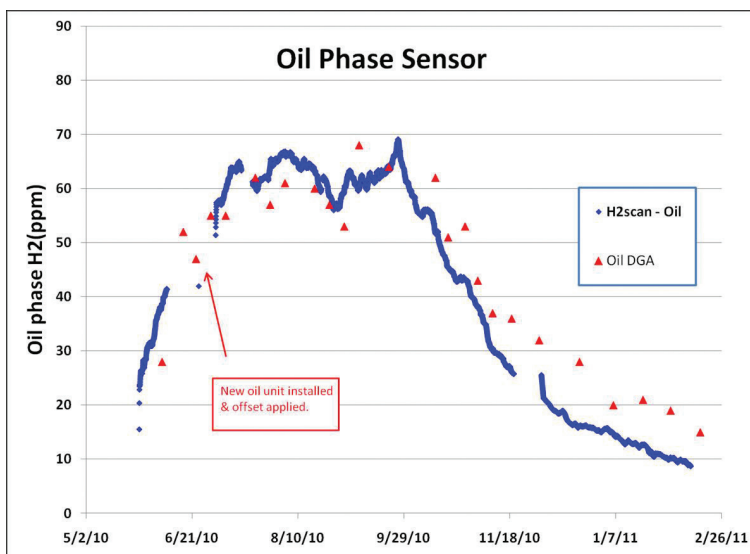
<sup>3</sup> Main tank bulk oil temperature

## H<sub>2</sub> Sensor Key Features and Benefits



H2scan's proprietary Sensor on a Flex™ technology brings many years of research, experience and commercial success in various industries, including petroleum refineries, chemical production, nuclear power plants, fuel cells and more to the Gridscan™ platform developed specifically for monitoring hydrogen in electric power transformers and other oil filled apparatus.

Gridscan™ models can be retrofitted onto active transformers without having to de-energize them. Unlike other technologies, H2scan's sensor technology does not suffer from signal saturation at high hydrogen concentrations. The sensor continuously measures oil temperature and provides an oil-temperature corrected hydrogen signal that can be used to activate relays and provide early warnings of a transformer failure.



- Low cost solution for key incipient fault marker that is easy to install and maintain
- Operates immersed directly in transformer oil or headspace
- Continuous hydrogen monitoring reveals potential faults to ensure timely action and avoid downtime
- Reduced dependence on costly oil sample based DGA diagnostics
- No membrane, consumables, moving parts or reference gas
- Life expectancy is 10-15 years

# H<sub>2</sub> Sensor for Transformers and Other Oil Filled Assets

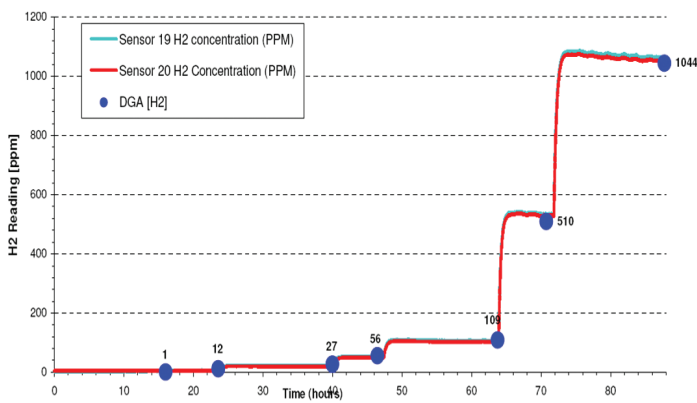
May be installed on New and Retrofit Applications

- Any class of oil filled transformer (Transmission/Distribution/Commercial/Industrial)
- Instrument Transformers
- Load Tap Changers and other oil-filled assets

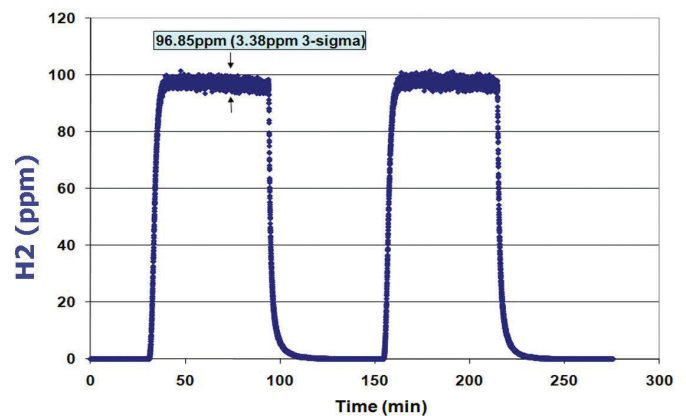


Transformer Installation

## H<sub>2</sub> Sensor Performance



Sensor matches DGA readings in Oil Phase



Sensor performance in Gas Phase

**If you have any questions, please contact us at the address below:**

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